



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/43 ISSUE DATE 10.04.15
DUE DATE 18.04.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 19.01.2015 to 25.01.2015. (Week No.43/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-43/FY14-15 covering the period 19.01.15 to 25.01.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.


Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.01.2015 to 25.01.15(week No. 43/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 19.01.2015 to 25.01.2015(Week 43/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
19	47.556886	47.289880	-0.267006	2.1682	3.03301	2.11719	3.13724	7.42263
20	46.242706	46.182692	-0.060014	7.26623	5.98232	0.26740	0.35606	7.88969
21	46.781201	45.207802	-1.573399	-37.93014	-29.29282	6.14961	0.00000	-31.78053
22	46.488632	46.167375	-0.321257	7.40682	7.48028	0.11921	4.21860	11.74463
23	46.311071	46.363606	0.052535	6.63496	8.06203	0.99286	0.01233	7.64015
24	48.066370	48.598314	0.531944	17.44983	19.98196	0.09622	0.42570	17.97175
25	43.565988	44.753730	1.187742	24.77884	29.67666	0.00000	6.33586	31.11470
	325.012854	324.563399	-0.449455	27.77474	44.92344	9.74249	14.48579	52.00302

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.01.2015 to 25.01.15(week No. 43/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.37889	0.00000	-0.57780	-3.95669	2.90659	0.16372	-0.88638
2	RPH	2.48760	0.00000	-0.25142	-2.73902	1.02508	1.94958	0.23563
3	G.T.STN.	2.28954	0.00000	-0.65174	-2.94128	0.00000	0.03871	-2.90257
	IPGCL	8.15604	0.00000	-1.48096	-9.63699	3.93167	2.15200	-3.55332
4	PRAGATI GT	4.16219	0.00000	-0.44653	-4.60872	1.13872	0.51048	-2.95951
5	BAWANA	6.71234	0.00000	-1.53659	-8.24893	10.35991	9.75388	11.86486
	PPCL	10.87453	0.00000	-1.98312	-12.85765	11.49863	10.26436	8.90534
6	BTPS	0.00000	29.65459	-1.96988	27.68472	-6.27599	0.76119	22.16992
7	BYPL	0.00000	168.05361	-12.75543	155.29818	0.16318	35.03436	190.49572
8	BRPL	149.98599	0.00000	-11.72519	-161.71118	50.62496	6.76244	-104.32377
9	NDPL	0.00000	40.90325	-2.62588	38.27737	0.95733	7.88310	47.11781
10	NDMC	9.94247	0.00000	-5.81040	-15.75288	5.97379	2.27230	-7.50679
11	MES	0.00000	33.18991	-2.48847	30.70144	0.05717	21.21818	51.97680
	TOTAL	178.95903	271.80137	-40.83932	52.00302	66.93075	86.34794	205.28171

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.01.2015 to 25.01.15(week No. 43/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.88638	0.00000	-0.88638
2	RPH	0.00000	0.23563	0.23563
3	G.T.STN.	2.90257	0.00000	-2.90257
	IPGCL	3.78895	0.23563	-3.55332
4	PRAGATI GT	2.95951	0.00000	-2.95951
5	Bawana	0.00000	11.86486	11.86486
	PPCL	2.95951	11.86486	8.90534
6	BTPS	0.00000	22.16992	22.16992
7	BYPL	0.00000	190.49572	190.49572
8	BRPL	104.32377	0.00000	-104.32377
9	NDPL	0.00000	47.11781	47.11781
10	NDMC	7.50679	0.00000	-7.50679
11	MES	0.00000	51.97680	51.97680
12	Regional Deviation NRPC	52.00302	0.00000	-52.00302
13	Pool balance due to additional Deviation	86.34794	0.00000	-86.34794
14	Pool balance due to capping of Generator & U/D Discom	66.93075	0.00000	-66.93075
	TOTAL	323.86073	323.86073	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 19.01.2015 to 25.01.15(week No. 43/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.76
(i) Actual drawal from the grid in MUs	324.563399
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	5.670518
(b) GT	26.442416
(c) Pargati	23.496906
(d) BTPS	48.334956
(e) Bawana	40.329870
Total	144.274666
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	468.838065
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	137.882695
(b) BRPL	191.660243
(c) BYPL	104.449597
(d) NDMC	25.095154
(e) MES	6.176933
(f) IP	0.019600
Total	465.284222
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.553843
(vi) Trans. Loss((v)*100/(iii)) in %	0.76

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.01.2015 to 25.01.15(week No. 43/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	19.308044	19.527927	0.219883	9.948109	9.55635	0.06292	1.14110	10.76036
20-Jan-15	19.848594	20.268650	0.420056	18.550884	17.46043	0.10005	2.93041	20.49089
21-Jan-15	20.266064	20.190127	-0.075937	4.225717	3.27398	0.43209	1.49675	5.20282
22-Jan-15	20.240802	20.114014	-0.126788	2.856367	2.82328	0.05276	1.80970	4.68573
23-Jan-15	20.429012	20.502513	0.073501	5.162711	4.52136	0.09699	0.23628	4.85462
24-Jan-15	19.047480	19.003050	-0.044430	1.544813	1.14085	0.21253	0.21250	1.56588
25-Jan-15	18.264116	18.276414	0.012298	-0.428016	-0.49888	0.00000	0.05638	-0.44250
Total	137.404112	137.882695	0.478583	41.860585	38.27737	0.95733	7.88310	47.11781

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	28.439316	27.186046	-1.253270	-21.48838	-37.63355	14.61383	0.06425	-22.95547
20-Jan-15	28.601055	27.566572	-1.034483	-22.13522	-36.63137	12.04648	0.00832	-24.57656
21-Jan-15	29.418308	27.919029	-1.499279	-26.77523	-45.39388	15.23339	0.09040	-30.07009
22-Jan-15	29.148902	28.118158	-1.030744	-14.73469	-15.61945	1.06881	1.26237	-13.28827
23-Jan-15	28.628890	27.764064	-0.864826	-18.96202	-29.49437	6.14886	0.05105	-23.29445
24-Jan-15	27.357642	27.263091	-0.094551	0.86403	0.31064	0.50126	0.90657	1.71848
25-Jan-15	25.789125	25.843283	0.054158	3.87049	2.75079	1.01233	4.37948	8.14260
Total	197.383238	191.660243	-5.722995	-99.361025	-161.71118	50.62496	6.76244	-104.32377

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	13.455634	14.488220	1.032586	26.88403	25.98971	0.00000	5.14259	31.13229
20-Jan-15	13.709386	14.588266	0.878880	24.79535	23.46439	0.00000	2.14389	25.60828
21-Jan-15	14.523362	15.353934	0.830572	24.10710	20.80494	0.00000	3.28993	24.09488
22-Jan-15	14.458037	15.323197	0.865160	15.17069	15.11279	0.16318	5.07935	20.35531
23-Jan-15	14.375901	15.322953	0.947052	26.05365	23.25390	0.00000	4.04020	27.29409
24-Jan-15	14.009066	15.135075	1.126009	24.59308	21.05936	0.00000	5.93779	26.99716
25-Jan-15	12.878295	14.237952	1.359657	26.61288	25.61308	0.00000	9.40062	35.01370
Total	97.409681	104.449597	7.039916	168.216784	155.29818	0.16318	35.03436	190.49572

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 19.01.2015 to 25.01.15(week No. 43/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	3.884846	3.754308	-0.130538	0.96059	0.41446	0.53187	0.06829	1.01462
20-Jan-15	3.824633	3.781145	-0.043488	1.97410	1.08677	0.82568	0.79698	2.70943
21-Jan-15	4.103798	3.851286	-0.252512	-3.45785	-5.91149	2.01279	0.01291	-3.88579
22-Jan-15	3.874987	3.956288	0.081301	5.36512	5.27977	0.12213	1.03270	6.43460
23-Jan-15	3.677255	3.662528	-0.014727	1.79111	1.13778	0.51634	0.32657	1.98069
24-Jan-15	3.541619	3.202883	-0.338736	-4.38858	-9.63005	1.20286	0.00720	-8.41999
25-Jan-15	3.259182	2.886716	-0.372466	-6.21317	-8.13012	0.76212	0.02765	-7.34035
Total	26.166321	25.095154	-1.071166	-3.968680	-15.75288	5.97379	2.27230	-7.50679

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	0.738535	0.892005	0.153470	4.90733	4.72996	0.01461	2.94248	7.68705
20-Jan-15	0.753103	0.898266	0.145163	4.57641	4.33076	0.00000	2.42695	6.75771
21-Jan-15	0.780730	0.907061	0.126331	4.75827	4.08742	0.02209	3.15119	7.26071
22-Jan-15	0.754604	0.956350	0.201746	4.48232	4.51376	0.00000	2.98444	7.49820
23-Jan-15	0.708726	0.874970	0.166244	5.49879	4.90788	0.00000	3.58588	8.49376
24-Jan-15	0.632168	0.845024	0.212856	5.04872	4.30575	0.02047	3.63722	7.96344
25-Jan-15	0.659480	0.803257	0.143777	3.97525	3.82591	0.00000	2.49002	6.31593
Total	5.027346	6.176933	1.149587	33.247083	30.70144	0.05717	21.21818	51.97680

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	0.024000	0.002666	-0.021334	-0.53590	-0.55863	0.46266	0.00718	-0.08879
20-Jan-15	0.024000	0.003009	-0.020991	-0.58994	-0.63222	0.50909	0.00337	-0.11976
21-Jan-15	0.024000	0.003183	-0.020817	-0.51369	-0.55509	0.43132	0.02324	-0.10053
22-Jan-15	0.024000	0.002745	-0.021255	-0.34244	-0.33845	0.29540	0.06062	0.01757
23-Jan-15	0.024000	0.003004	-0.020996	-0.54436	-0.63938	0.46980	0.01010	-0.15948
24-Jan-15	0.024000	0.002395	-0.021605	-0.42966	-0.74000	0.37243	0.00134	-0.36624
25-Jan-15	0.024000	0.002595	-0.021405	-0.42291	-0.49292	0.36591	0.05786	-0.06915
Total	0.168000	0.019600	-0.148400	-3.378893	-3.95669	2.90659	0.16372	-0.88638

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.01.2015 to 25.01.15(week No. 43/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	3.791750	3.788921	-0.002829	-0.00141	-0.00147	0.00000	0.00000	-0.00147
20-Jan-15	3.764750	3.777325	0.012575	-0.19169	-0.20543	0.00000	0.00000	-0.20543
21-Jan-15	3.720000	3.743930	0.023930	-0.95779	-1.03498	0.00000	0.00000	-1.03498
22-Jan-15	3.720000	3.728943	0.008943	-0.06442	-0.06367	0.00000	0.00179	-0.06187
23-Jan-15	3.731000	3.750140	0.019140	-0.43375	-0.50947	0.00000	0.00000	-0.50947
24-Jan-15	3.779500	3.814465	0.034965	-0.67099	-1.15563	0.00000	0.00000	-1.15563
25-Jan-15	3.834500	3.838692	0.004192	0.03051	0.02936	0.00000	0.03692	0.06628
Total	26.341500	26.442416	0.100916	-2.289542	-2.94128	0.00000	0.03871	-2.90257

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	0.993000	1.030653	0.037653	-0.98004	-1.02161	0.21885	0.00000	-0.80276
20-Jan-15	0.966750	0.995523	0.028773	-0.78289	-0.83900	0.11556	0.00000	-0.72343
21-Jan-15	0.936000	0.937902	0.001902	-0.00530	-0.00573	0.26119	0.86194	1.11740
22-Jan-15	0.936000	0.961228	0.025228	-0.38535	-0.38087	0.02443	0.00008	-0.35635
23-Jan-15	0.710500	0.706698	-0.003802	-0.13634	-0.16015	0.11665	0.49707	0.45357
24-Jan-15	0.668000	0.651087	-0.016913	0.32750	0.28044	-0.00618	0.44943	0.72369
25-Jan-15	0.375000	0.387427	0.012427	-0.52517	-0.61212	0.29458	0.14106	-0.17648
Total	5.585250	5.670518	0.085268	-2.487600	-2.73902	1.02508	1.94958	0.23563

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	1.38500	1.42444	0.039436	-1.39592	-1.45513	0.62083	0.09386	-0.74044
20-Jan-15	3.34650	3.41938	0.072876	-0.69510	-0.74492	0.00000	0.08409	-0.66083
21-Jan-15	3.73725	3.77431	0.037062	-1.16820	-1.26234	0.00000	0.00000	-1.26234
22-Jan-15	3.62800	3.65680	0.028796	-0.31669	-0.31300	0.00000	0.00000	-0.31300
23-Jan-15	3.64800	3.65227	0.004266	-0.10199	-0.11979	0.00000	0.00000	-0.11979
24-Jan-15	3.87850	3.88964	0.011138	-0.26777	-0.46118	0.00000	0.00000	-0.46118
25-Jan-15	3.72950	3.68008	-0.049418	-0.21651	-0.25236	0.51789	0.33254	0.59807
Total	23.352750	23.496906	0.144156	-4.162188	-4.60872	1.13872	0.51048	-2.95951

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.01.2015 to 25.01.15(week No. 43/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	8.374250	8.190984	-0.183266	4.54340	4.39226	-0.89818	0.00780	3.50188
20-Jan-15	6.994250	6.834948	-0.159302	5.95501	5.63536	-1.09260	0.00000	4.54276
21-Jan-15	7.809250	7.854708	0.045458	-1.49126	-1.61143	0.56613	0.06497	-0.98033
22-Jan-15	8.266250	8.212152	-0.054098	0.99046	0.99741	-0.00269	0.00000	0.99472
23-Jan-15	8.390250	8.156268	-0.233982	7.18585	6.41365	-1.46704	0.03857	4.98519
24-Jan-15	5.032500	4.952412	-0.080088	1.36774	1.17121	-0.11798	0.00322	1.05646
25-Jan-15	4.560000	4.133484	-0.426516	11.10339	10.68626	-3.26364	0.64663	8.06924
Total	49.426750	48.334956	-1.091794	29.654593	27.68472	-6.27599	0.76119	22.16992

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Jan-15	4.64025	4.62799	-0.012263	3.11387	3.01028	1.59022	3.24399	7.84450
20-Jan-15	6.34375	6.46754	0.123792	-4.69838	-5.03510	1.56217	0.00000	-3.47293
21-Jan-15	7.04275	7.14452	0.101770	-3.86083	-4.17195	0.05626	0.00000	-4.11570
22-Jan-15	6.37625	6.35758	-0.018666	-0.27009	-0.26694	0.00000	0.00000	-0.26694
23-Jan-15	5.96975	5.98612	0.016370	-1.42288	-1.67126	1.01495	0.61480	-0.04152
24-Jan-15	4.09375	4.01305	-0.080699	1.97398	1.69034	0.64370	0.88921	3.22325
25-Jan-15	5.64250	5.73307	0.090566	-1.54801	-1.80430	5.49262	5.00588	8.69419
Total	40.109000	40.329870	0.220870	-6.712341	-8.24893	10.35991	9.75388	11.86486

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)